

Capacities

Primary market

Technical Capacity of the LNG Facility	5 bcm/year	
Technical regasification capacity	570 000 Ncm/h	actual data

* The regasification capacity resulting from the difference in gross calorific value can be available as a Separated Contracted Capacity.

Polskie LNG S.A., under the open season procedure conducted between 23th June 2009 and 12th February 2010, allocated the volume of 370.000.Nm3/h LNG regasification capacity to Polskie Górnictwo Naftowe i Gazownictwo S.A. (PGNiG SA)

On 17 October 2017, as a result of the fulfillment of the last of the conditions, Annex No. 1 to the Regasification Agreement between Polskie LNG S.A. and PGNiG S.A. entered into force in their entirety. Pursuant to the Agreement, PGNiG S.A. contracted the entire regasification capacity of the Terminal, this is 570,000. Nm3 / hour. The Agreement shall remain in force until the end of 2034.

Regasification method of the LNG

Regasification of the liquefied natural gas (LNG) in the LNG Terminal installation in winouj cie consists in returning the fuel supplied in liquefied form into gaseous form by means of heating the liquefied fuel.

Regasification process is performed using so-called gas-heated submerged combustion vaporisers (SCV) in which the chilled LNG is heated. LNG is vaporised using water heated with boil-off gas, which then releases the heat onto the submerged tubes filled with flowing LNG.

The LNG consumption rate for the regasification process (so-called **LCR** in the Tariff for the LNG regasification service) is currently established at the level of **1,5 %** of the quantity of LNG unloaded in the winouj cie Terminal.

Secondary market information

Regularly updated information will be available here.